Israel Natural Gas Lines Ltd.

Presentation of the National Transmission System for Natural Gas













General Framework

- INGL is 100% government owned and operates under a 30 year license granted by the Minister of National Infrastructures in 2004
- Mission: To construct and operate the national high pressure natural gas transmission system
- Regulation: INGL is subject to tariff and safety regulation by the Natural Gas Authority
- Revenues: The transmission tariff is composed of capacity and throughput fees, based on a 90/10 split
- Employees: INGL employs 96 full time staff and relies on outsourcing for additional support as needed

















SO 9001

ISO 14001

Gas Installations

Onshore and offshore pipelines
 Diameters ranging from 12" to 30" (44-80 bar)





Receiving Stations
 To receive natural gas from upstream suppliers
 in Ashdod and Ashkelon













WET

ISO 9001

ISO 14001

ISO 1800

Gas Installations



Pressure Reduction and Metering Stations
 PRMS facilities to connect with customers and distribution companies



Block Valve Stations

Located at 10 kilometer intervals along the pipeline, to monitor and operate the system and to isolate sections in an emergency











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Alon Tavor PRMS













ONET

ISO 9001

ISO 140

ISO 1800

Haifa IEC PRMS













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ISO 18001

Tel Kashish Block Valve Station













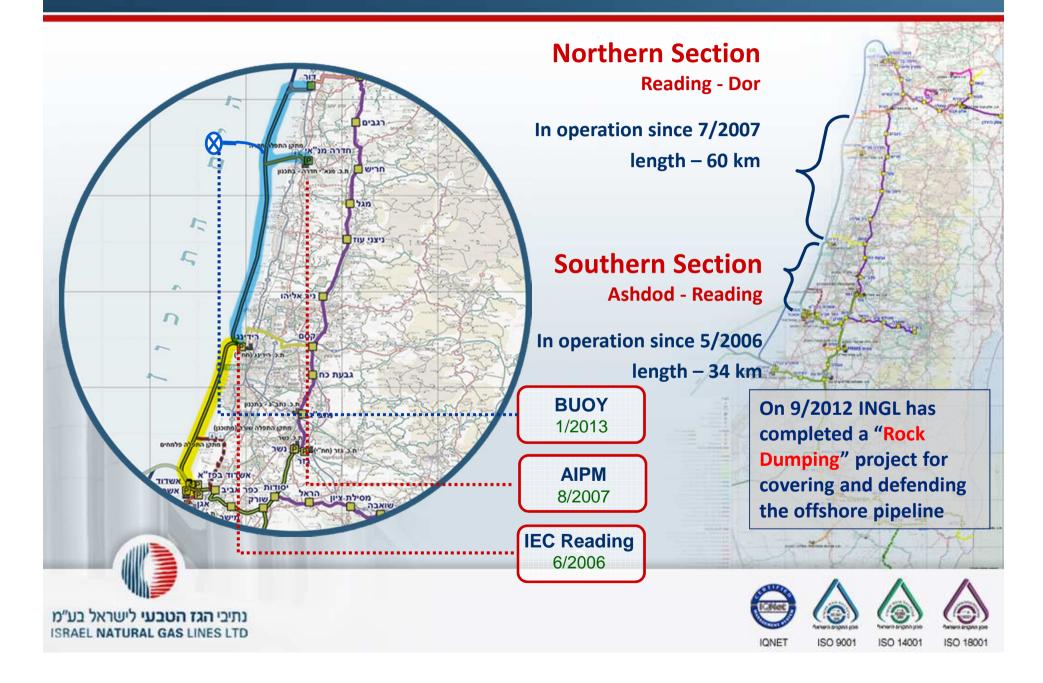
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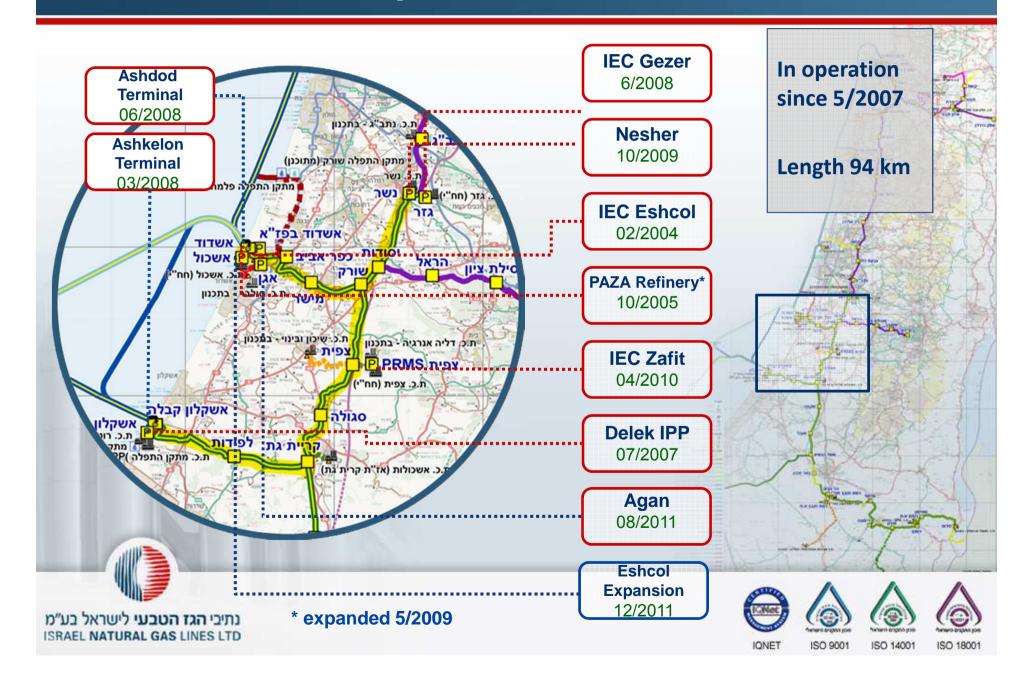
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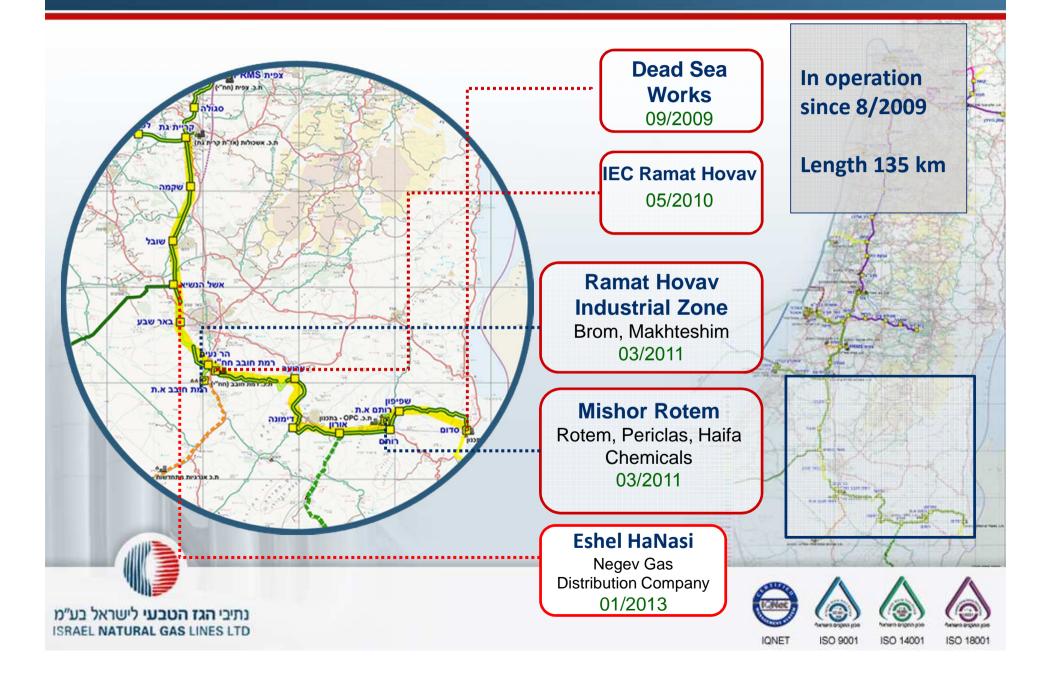
The Marine Pipeline



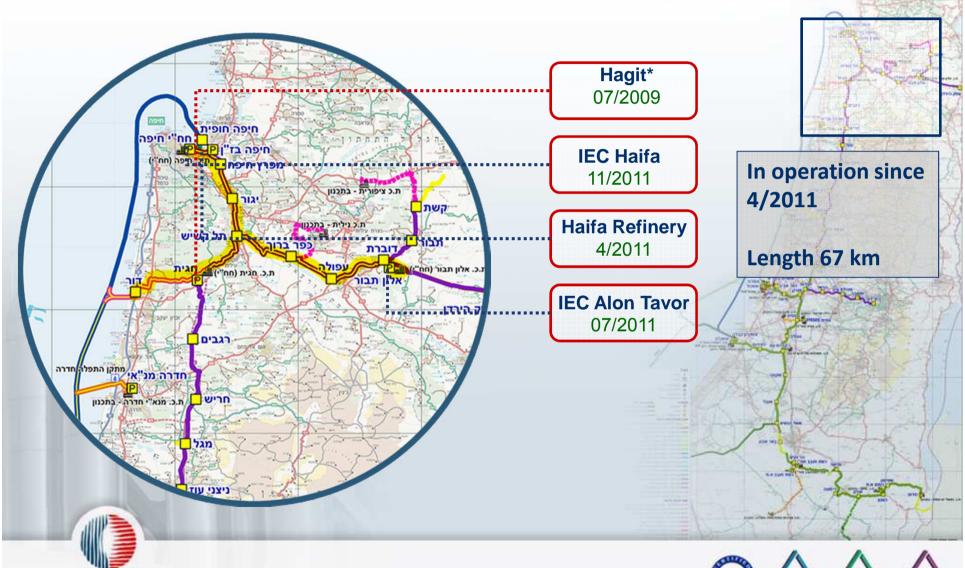
The Central Pipeline



The Southern Pipeline



The Northern Pipeline



* expanded 10/2010

נתיבי הגז הטבעי לישראל בע"מ ISRAEL NATURAL GAS LINES LTD

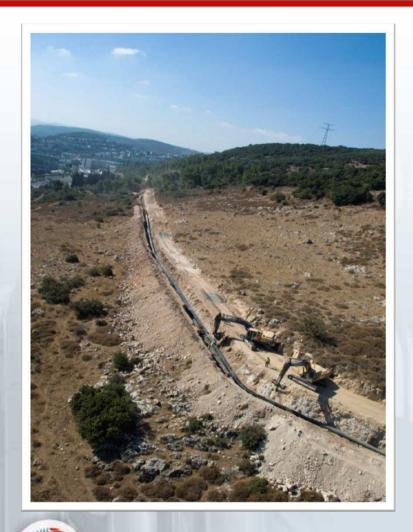


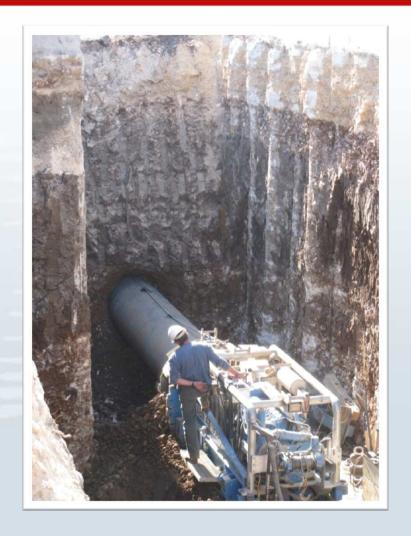






Laying Pipe















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Working in the Desert















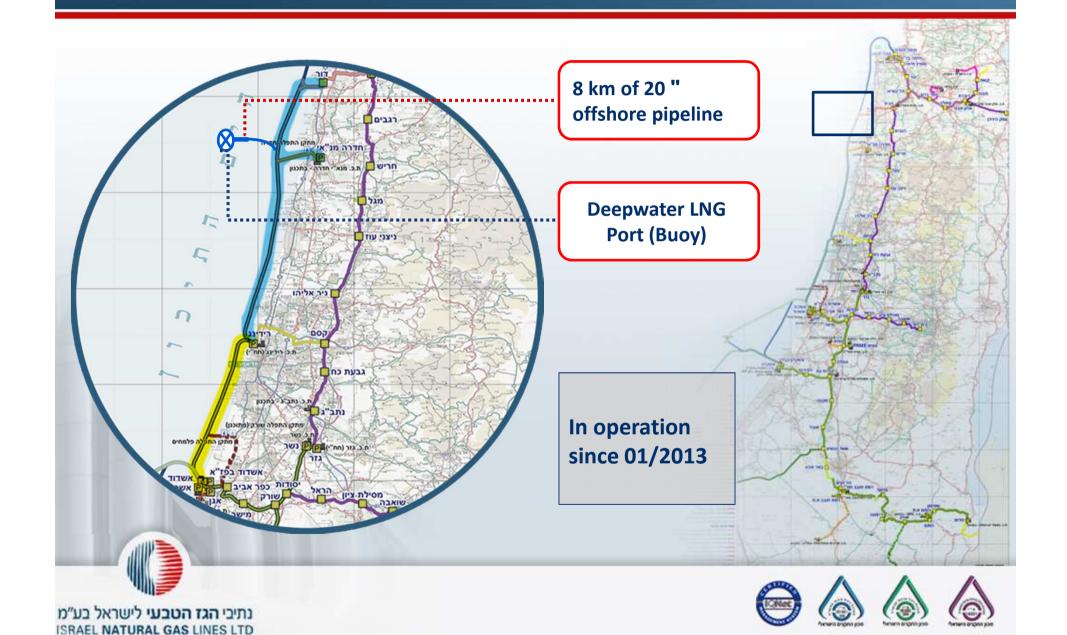
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ISO 18001

Deep Water Terminal for Gas Import (BUOY)



ISO 18001

Working Offshore















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ISO 14001

ISO 18001

Overboarding the Buoy













Transmission System 2013

Installation	Number in Operation
Pipelines	435 km
Receiving Stations	2
PRMS	22
Block Valve Stations	28
Deepwater LNG Port	1











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ISO 18001

Site Restoration

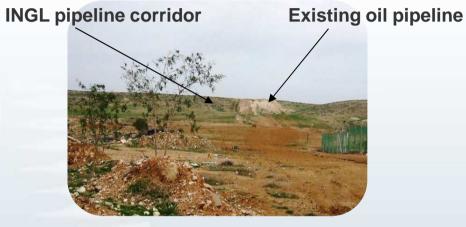
Park Hadera



During Restoration



Eshel Hanasi



After installation







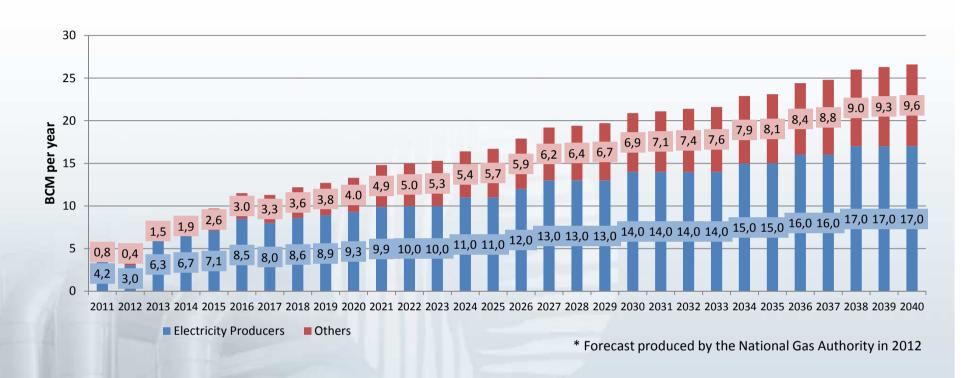




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Demand Forecast 2009-2030



- Annual savings from conversion to natural gas in excess of \$2 Billion
- More than \$10 Billion saved from 2004-2010











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Supply





Tamar

- Start of operations April 2013
- 2x16" 150 km tie back
- 1700 m subsea completion
- Up to 1.2 million cubic meters per hour
- Expansion underway for 2015/16

Hadera Gas Import Terminal (buoy)

- Start of operations January 2013
- Up to 0.6 million cubic meters per hour

Leviathan

- 17 TCF estimated reserve
- Up to 1.6 BCF/day
- Targeting initial production end 2017

Other Offshore Discoveries











New Connections



Distribution Companies

- Connection agreements signed with 5 distribution companies
- 16 distribution zones
- Eshel Hanasi, Ramat Hovav and Dimona distribution zones in operation

IPPs

- Transmission agreements signed with 3 large and several smaller IPPs
- Total generation capacity >2500 MW

CNG

 CNG terminals under construction in Ashdod and Alon Tayor











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Development Plan 2012-2015 - Main Lines

Dovrat - Ziporit	Nilit	Palmahim	Ashdod - Soreq	Jerusalem	Nesher - Airport	Eastern Line	
27	15	14	22	35	10	83	Length in km
10+18	12	18	30	18	36	36	Diameter in inches
2014	2015	2015	2015	2015	2014	2015	Planned Completion

Deepwater LNG Port (Buoy) – Q4 2012

Total Investment – 3.2 Billion ILS Total Pipeline Length – 206 km

Additional looping in south and north will be required in the near future



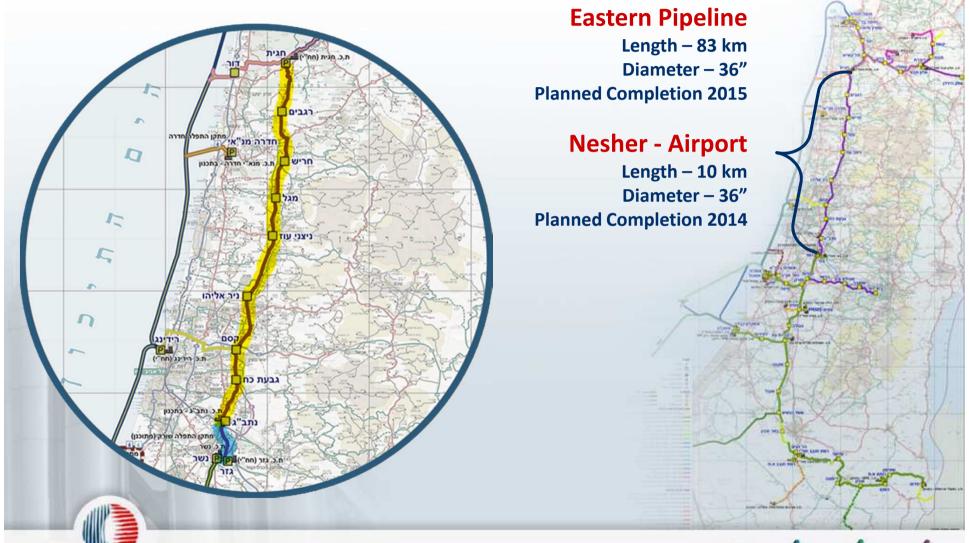








Development Plan 2012-2015











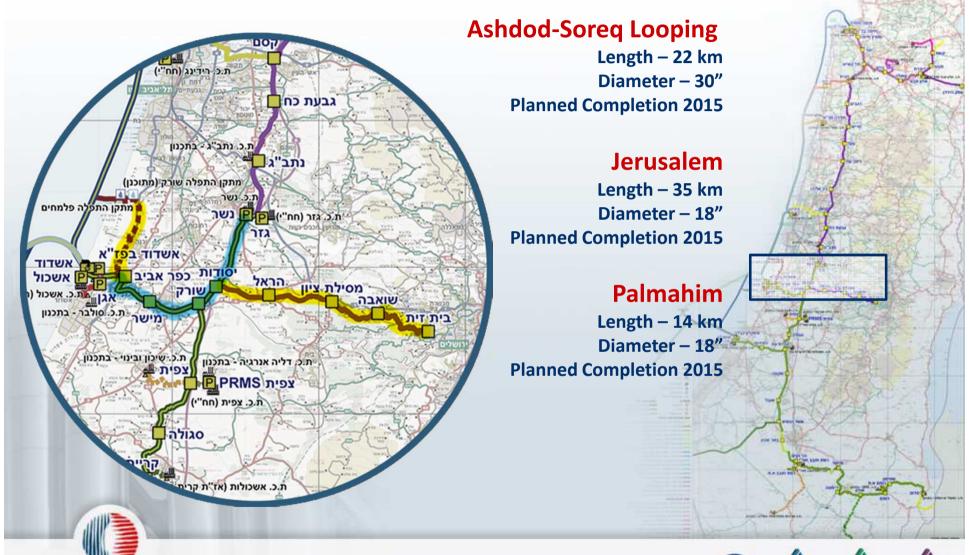
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Development Plan 2012-2015











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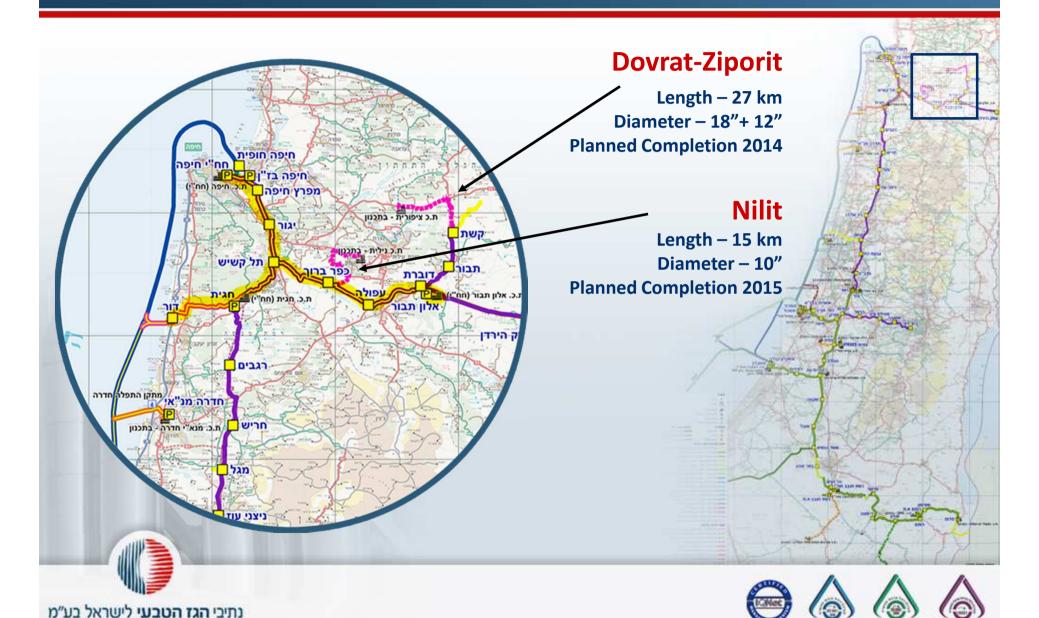
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Development Plan 2012-2015

ISRAEL NATURAL GAS LINES LTD



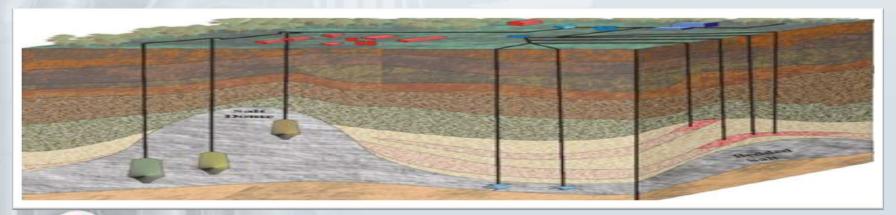
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ISO 18001

Natural Gas Onshore Storage Facility

- Goals:
- ✓ Natural gas storage for a period of several months, designed to serve as a reserve of energy in a crisis situation
- ✓ Increase operational flexibility and provide additional quantities of natural gas during periods of high demand
- Storage Capacity: up to 500 MCM
- Status: Pre-feasibility study (Geostock), statutory planning
- Construction period: 3-5 years from FID















Thank You









